Entered in NID File	Checked by Chief	alle	
Entered On S R Sheet Location Map Pinned	Copy NID to Field Office	ALL	
Card Indexed	Approval Letter	Ashin Andrew	
IWR for State or Fee Land	Disapproval Letter	***************************************	
COMPLETION DATA: Date Well Completed 3 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -	Location Inspected Bond released State of Fee Land		• · · · · · · · · · · · · · · · · · · ·
	GS FILED		
Driller's Log			
E E-1	GR GR-N		•
Continuous Rus Folk	Sonic Others Con Col	las Kog & Ok	frating

SUBI IN TRI 'ATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMEN	T OF THE INTER	RIOR	5.	LEASE DESIGNATION AND SERIAL NO.
	GEOLO	OGICAL SURVEY			EL 066791
APPLICATIO	N FOR PERMIT	TO DRILL, DEEPE	N, OR PLUG	BACK 6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK					UNIT AGREEMENT NAME
DR b. type of well	ILL X	DEEPEN	PLUG BA	CK 🗀 "	
OIL 🗍 G	VELL OTHER		NGLE MULTI	PLE S.	FARM OR LEASE NAME
. NAME OF OPERATOR	AEDE CITIBLE				Red Wash
Chevron O	il Co., Western	Division		9.	WELL NO.
ADDRESS OF OPERATOR	.				Unit #208 (32-22C)
	455, Vernal, U	reh d in accordance with any S	tate requirements.*)		. FIELD AND POOL, OR WILDCAT
At surface 1980	·	L, Section 22, 1		11	Red Wash -GPEATER FALL. SEC., T., B., M., OR BLK.
At proposed prod. zor		my 200022011 EE; 2	(100) ME-AM		AND SURVEY OR AREA
At proposed prod. 201	Lower Gre	en River			1 HE t, sec. 22, T
DISTANCE IN MILES		AREST TOWN OR POST OFFICE	1	12	. COUNTY OR PARISH 13. STATE
	s SE of Vernal,		OF ACRES	17 tro 0=	CRES ASSIGNED
LOCATION TO NEARES PROPERTY OR LEASE	T	16. NO	. OF ACRES IN LEASE	TO THIS	
(Also to nearest drl B. DISTANCE FROM PROI	g. unit line, if any)		OFOSED BEPTH	20 POTARY	OR CABLE TOOLS
TO NEAREST WELL, I OR APPLIED FOR, ON TH	ORILLING, COMPLETED,	10. 24			
	ether DF, RT, GR, etc.)		_5354	Rota	22. APPROX. DATE WORK WILL START
	Graded Grou	nd 578e1			July 30, 1965
		PROPOSED CASING AND	CEMENTING PROGR	AM	244 341 1041
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT
2 1	8 5/8"	Phil Fisc ou	+ 2501	To Surfa	
7/8	4 1/2"		TD		at to cover all produ
				sones &	significant intervals
	1	'		•	
is proposed t	to drill a test	well for oil or	ses to be con	mleted in	the lower Green Rive
rmation.					
andard Chevros	1 011 BOP's for	this area vill	be installed.		
Tananana Indo	Mal 19		A C.		
toer abbroarr	ber ger-con w.	1.8 - W.A.L. 7-3	0-65.		
				2	
				٠	
				÷	
				ž	
					ve zone and proposed new productiv
ne. If proposal is to	drill or deepen direction				
	drill or deepen direction				ve zone and proposed new producti
ne. If proposal is to eventer program, if an	drill or deepen direction			and measured an	ve zone and proposed new producti

TITLE .

APPROVAL DATE

DATE _

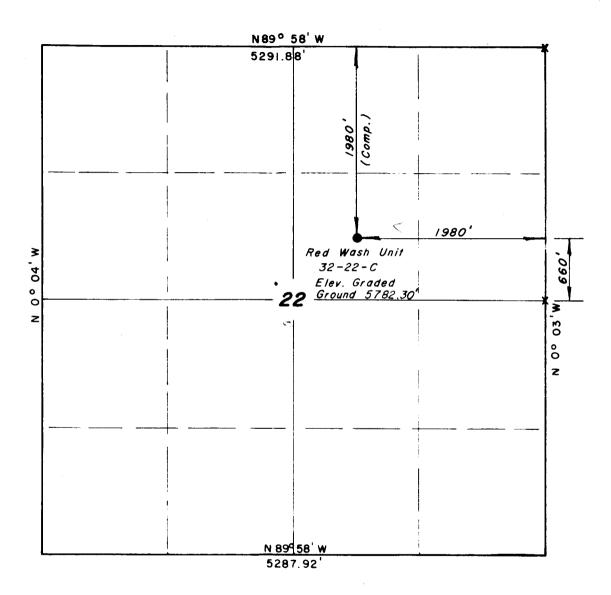
(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO. _

APPROVED BY ..

TTS, R24E, SL B & M



PROJECT

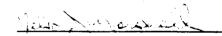
CHEVRON OIL COMPANY

WELL LOCATION RED WASH UNIT 32-22-C LOCATED AS SHOWN IN THE SW 1/4-NE 1/4, SEC. 22, T7S, R24E, SL B&M, UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE SEST OF MY KNOWLEDGE AND SELIEF.



REGISTERED LAND SURVEYOR REGISTRATION Nº 2454 UTAH

X = Corners Located (Brass Caps)

Uintah Engineering & Land Surveying

BOX 330

VERNAL, UTAH

SCALE

I" = 1000'

27 JULY, 1965

PARTY

EK-LDT

WEATHER

Clear- Hot

DATE

27 JULY, 1965

REFERENCES

GLO Township Plat

FILE

CHEVRON OIL



UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

P OFFICE	presu No.	42.P355.
EASE NUMBER	 Wash	

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	3 	Utah		<i>C</i>	County		reamer		. Field	M	d Wash				
	wells	The fol) for th	lowin _s ie moi	į is a	corre	ct repe	ort of	opera	tions and	produ	ction (1	includin	ng dri	lling	and p	roducin
										Comp	,,, Ch	evron	ODE	Oo.,	Vest	era Div.
					Vern	cal, U	Itah					. Govo				and B
	Phon	e	•							Agent'	s title	oting	Unit	Supe	erinte	ndent
	SEC. Al		RANGE	WELL No.	DAYS PRODUCED	RADDET	s of Oil		Cu Fin an	GAS GA	LLONS OF	BARRELS WATER	LOF		REMARI	
		_	-		- Nobecomb		•••	_	- (In thousan	RE	COVERED	none, so si		date and r	esult of test content of g	for gasoline
Œ	SW 2	78	242	205	(23-	1C)										
		Pre	ment	Condi	tion											
		1	l De			1		1.			M: 52					
		Cas	ing:		•	27, J 25 HA		Tagment.	ed at 23	57.95	W/ 100	sacks	Ide	al Re	*	
								ceme	nted at	5297.8	31' w/	400 sa	cks !	5 0 =50	Poza	xie
				(No	Gel)	w/104	salt	4 15	CFR-2.	İ			ļ			
		0000	natio	na C	onduct	Lad			İ							
							-1-65	. Mo	ved in	J. W. C	iibson	rig o	n8-10) - 65.	Rar	ı
		Seh.	1 mmba		CYDYC		/h114		AL 3. 3.			.	اجدر	eand	at	
									Schli							
		523	4° w/	1-4	my to	nden	jet (8 hol	es). Bi	rokedor	m per	f at 5	23 ⁴ ,	. Bz	edeni	
		523	v/ -oil	l-4 -glas	my to	nden d fre	jet (ced s	8 hol	es). Bi	okedor	m per	f at 5 M w/32	234 Y.	Br	edeni g. pi	essure.
		523	v/ -oil	l-4 -glas	my to	nden d fre	jet (ced s	8 hol	es). Bi	okedor	m per	f at 5 M w/32	234 Y.	Br	edeni g. pi	essure.
IV	NK 52	523 sand Revi	v/ -oil	l-4 v glas out	my to	ndem d fre to PB	jet (ced s	8 hol	es). Bi	okedor	m per	f at 5 M w/32	234 Y.	Br	edeni g. pi	essure.
IV	WW 22	523 sand Reve	v/ l-oil fred 24E	out	my to se bee fill (32-4	nden d fre to PB	jet (ced s	8 hol	es). Bi	okedor	m per	f at 5 M w/32	234 Y.	Br	edeni g. pi	essure.
IV.	NX 22	523 sand Reve	v/ -oil rsed 24g	out	my to se bed fill	nden d fre to PB	jet (ced s	8 hol	es). Bi	rokedor e of 29 prod. s	m per 0.4 BP string	f at 5 M w/32	234 Y.	Br	edeni g. pi	essure.
W	NN 22	523 sand Revo	v/ -oil rsed 24g	1-4 v -glas out 208 Cond: pth: 8-5/	(32-4) (32-4) (32-4) (32-4) (32-4) (32-4) (32-4)	ndem d fra to PB (2C)	jet (ced a	8 holt an 60'.	es). Br avg rate RIH w/I	rokedon e of 29 prod. s	m per 0.4 BP string	f at 5 M w/32 tbg.	23 ⁴ 7. OO pi Relei	Bz Bi av Lsed	redeni rg. pr rig 8	essure.
TW	NX 22	523 sand Revo	v/ -oil red 24g ent	208 Cond: 8-5/Por	ray to see fill (32-4) (32-4) (542) (8", 1) (land	ndem d fra to PB (2C)	jet (ced a ED 58	8 holt an 60'.	es). Br avg rate RIH w/r ed at 26	rokedon e of 29 prod. s	m per 0.4 BP string ED: 5 w/200	f at 5 M w/32 tbg. 25' sacks	23 Y. 00 pr Relea	BI EX LEGGL	redeni rg. pr rig 6	resaure. 3-13-65.
W	WX 22	523 sand Revo	v/ -oil red 24g ent	1-4 -glas out 208 Cond: pth: 8-5/ Por: 5-1/	my to see fill (32-4) (32-4) (8", 31-4) (8", 31-4)	ndem d fra to PB 2C) 2#, J cemen 5.5#,	jet (ced a ED 58 -55 c t w/2 J-55	8 holt an 60'.	es). Br avg rate RIH w/r ed at 26 5.	PM 56.90	m per 0.4 BP string ED: 5 w/200	f at 5 M w/32 tbg. 25' sacks	23 Y. 00 pr Relea	BI EX LEGGL	redeni rg. pr rig 6	resaure. 3-13-65.
w	NX 22	523 sand Revo	v/ -oil red 24g ent	1-4 -glas out 208 Cond: pth: 8-5/ Por: 5-1/	my to see fill (32-4) (32-4) (8", 31-4) (8", 31-4)	ndem d fra to PB 2C) 2#, J cemen 5.5#,	jet (ced a ED 58 -55 c t w/2 J-55	8 holt an 60'.	es). Br avg rate RIH w/r ed at 26	PM 56.90	m per 0.4 BP string ED: 5 w/200	f at 5 M w/32 tbg. 25' sacks	23 Y. 00 pr Relea	BI EX LEGGL	redeni rg. pr rig 6	resaure. 3-13-65.
IW	WW 22	523 sand Revi 78 Pres Total Cas:	v/ -oil reed 24E ent 1 De ng:	1-4 very series of the condition of the	ray to see fill (32-4)	ad fra to PB (2C) (2f, J cemen 5.5f, w/105	jet (ced a ED 58 t w/2 J-55 HaCl	8 holt an 60'.	es). Brave rate RIH w/r ed at 26 5. med at	PM 5423.5	m per 0.4 BF string D: 5 w/200	f at 5 M w/32 tbg. 25' sacks	234 V. OO pi Relei	Bz si av ased al Ty	redenk rg. pr rig 8	resaure. 3-13-65.
W	NX 22	523 sand Revi 78 Pres Total Cas:	v/ -oil reed 24g ent 1 De ng:	1-4 out out 208 Cond: 6-5/Por 5-1/(Mo	ray to see fill (32-4)	to PB (2C) (2f, J (cemen (5.5f, w/10)) (ced (111in	jet (ced a ED 58 t w/2 J-55 Hac]	8 holt an 60'.	es). Br avg rate RIH w/r ed at 26 5. med at 0.15 #10	PM 5423.5	m per 0.4 BF string ED: 5 w/200 69' w/	f at 5 M w/32 tbg. 25' sacks	234 V. OO pr Relea	Bri avased Ty	redenk rg. pr rig 8	esaure. 3-13-65.
IW.	WW 22	78 Pres Tota Cas:	v/ -oil red 24E ent 1 De ng:	208 Cond: 8-5/ Port 5-1/ (No as Cond:	ray to see fill (32-2) (32-2) (8", 12-2) (12	to PB 2C) 2#, J cemen 5.5#, v/105 ed	jet (ced a PD 58 -55 c t w/2 J-55 Mac] g Co. Comes	ement s HAO ceme and ted 8	es). Brayg rate RIH w/g ed at 26 5. maded at 0.1% #IC	PM 5423.5	m per 0.4 BF string ED: 5 w/200 69' w/	f at 5 M w/32 tbg. 25' sacks 400 sa	2347, 00 pr Release cks :	Bz si av ased 1 Ty 50-50 Dri 5.90	redeni rg. pr rig 8	resaure.
W	NX 22	523 sand Revo 78 Prote Cas: (Open Hove 13-1 sach	ent latice atice din /4" s Id	1-4 out 208 Cond: 8-5/ Port 5-1/ (No as Constant)	ray to see fill (32-2 tions 542 tions 542 tions 68", 1 ti	indem d fra to PB 2C) 2/, J cemen 5.5/, w/10/ ed illin 7'.	jet (ced a RD 58 -55 c t w/2 J-55 NaCl g Co. Comer land	ement EMAG Cemen and ted S	es). Brayg rate RIH w/r ed at 26 5. sted at 0.1% \$10 spudded -5/5", 3 t w/2% E	PM 5423.5 at 1:0	m per 0.4 BP string D: 5 w/200 69' w/	f at 5 M w/32 tbg. 25' sacks 400 ss. 400 ss.	234 V. 00 pr Relea Idea cks : +65. t 266/8" }	Bz si av ased 1 Ty 50-50 Dri 5.90	redeni rg. pr rig 8 rpe I Poze 11ed w/20 to 54	essure. 0-13-65. 0-23'.
sw	NX 22	78 Prei Total Cas: (Open Move 13-1 sach Uppe	-oil red 24E ent 1 Be ing: ation d in /4" is Id	208 Condition Port 5-1/(No Exert tole tall Treer tatel	(32-4) (3	indem d free to PB 2C) 2/, J cemen 5.5/, w/10/ ed illin 7'. Port ES, B (isrun	jet (ced a TD 58 -55 c t w/2 J-55 HaCl Comer land EC Sc	ement 5 HAO ceme and ted 8 cemen nic, n DST	es). Bray rate RIH w/r ed at 26 st 2	PM 66.90' 5423.5	m per 0.4 BP string D: 5 w/200 69' w/ 00 P.M 55 ca Drill (-Cali	rat 5 M w/32 tbg. 25° sacks 400 sacks ing ac ed 7-7, per. (Upper	234 V. 00 pi Relei Cks : -65. t 266 /8" }	Briand and Ty So-50 Dri 5.90 nole OST #	redeni redeni redeni rig 8 Poze 1 Poze 1 (53 1 (53 1 (53	esaure. 1-13-65. 11x 0 23'. 132-52, min.
SW	NX 22	78 Prei Tota Cas: (Oper Move 13-1 sach Uppe test	-oil reed 24g ent 1 De ng: din /4" s Id	208 Condition For 5-1 (No as Condition Exercised In gereater In ge	fill (32-4) (32-	radem d free to PB 2C) 2/, J cemen 5.5/, v/10/ ced 711in 7'. Port 188, B isrun 465'	jet (ced a RD 58 -55 6 t w/2 J-55 HaCl g Co. Cemer land EC So. dril	and and ted 8 cemen nic, in Der	es). Brayg rate RIH w/r ed at 26 5. sted at 0.1% \$10 spudded -5/5", 3 t w/2% E	rokedon or 25 or 25 or 25 or 25 or 25 5423.5 i at 1:0 1:0 1:0 1:0 1:0 1:0 1:0 1:0	m per 1.4 BP string 20: 5 w/200 69* w/ 55 ca Drill cut d	sacks 400 sa ing a: ed 7-7; per. (Upper rilling	234 V. Complete Charles Charl	Dri 50-50 Dri 50-50 l. F	redeni rig & rig & Pe I Pozz 11ed to 54 1 (53 1 essu	esaure. 3-13-65. iix 0 23'. 32-52, min. res:

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) UBGS, SIC-2; CACC, SIC-1; Gulf, Okla. City-1; Gulf-Capperwell PRINTING OFFICE: 1964-0-729-784 Caulkins-1; Benver-1; File-1



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R356.5.
LAND OFFICE
LEASE NUMBER
UNIT

Page 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utah	County	Field	Red Wash
	following is a r the month of	August 1965		(including drilling and producing
	address	P. O. Box 455	Company	hevron Oil Co., Western Division
azone o		vernal, ucan	Signad W. A	. GOUDEAU VY A CONTRACTOR
Phone	,	789-2442	Agent's title	Acting Unit Superintendent
SEC. AND	TWP. RANGE WELL NO.	DAYS PRODUCED BARRELS OF OIL GRAVITY CU. FT. (In thou	OF GAS GALLONS OF	F BARRELS OF REMARKS WATER (If drilling, depth; if shut down, cause;
	(5328-53 60 min t Rec. 120 FSI 1958 GTS imme 190' sli FSI 1483 MSTS. R FHH 2160 immediat 1717' ga FSI 1138 sacks 50 Moved in a CBL. jets (16 swab run Continue free HPP sacks re 5305 (Lg brokedow sand-wat (treated 20-40 sa of 12.0 casing at water do came in	gas cut mud. Pressures: FHH 2636. Ran DST #3 (49 diately, gauged at a maximum gas cut mud. Pressures: If FHH 2073. Ran DST #4 (49 ec 30 mud. Pressures: If Ran DST #5 (3540-3564, u ely, gauged at a maximum of s cut water. Pressures: If FHH 1757. Cemented 5-1/2 /50 Poxmix (No Gel), w/10% J. W. Gibson completion ri Schlumberger perf'd Upper W shots total). Brokedown per shots total). Brokedown	ged at a mai IH 2636, I: 49-4273, low of 94.5 M IR 2102, ISI 24-4248, up 2160, ISI Deper Green 12.5 MOFD: 12.5 MOFD: 13.5 MOFD: 15.5 J HaCl & 0.1 J g 8-23-65. I asatch at 5: rfs 5337 & acid cut we ns, recovered Wasatch per Wasatch per Retainer). tandem jets /300 gals of 5305, 5029 r a 16 J gal 60 gals 60 gal 60	of 37.6 MCFD in 15 mins. BI 1958, IF 73, FF 101, WOR GA). 70 min test. CFD in 60 minutes. Rec 1670, IF 29, FF 58, POR GA & G). 60 min test. 174, IF 15, FF 29, FSI 87, MIN TEST. GTS IN 60 minutes. Rec. 1181, IF 319, FF 722, 25 casing at 5423.59' v/400 FIC. Released rig 8-17-65. Ren Schlumberger Gamma-Collar 37 & 5343' v/4-way tandem 343. Made a total of 19 Iter & 28 bbls HPP RWC. Iter & 1537 & 5343' v/50 Schlumberger perf'd at (8 holes each). Selectively Dowell Bradenhead 154 FIA), with 25,000# Porting agent at an avg rate 200+ bbls water down tubing- to tubing Made 17 swab runs and well

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) Utah Utah

The following is a correct report of oner. The ga

wells) for the month of October

Agent's address P. O. Box 455

Company Charges all Company, Venters

and the supplemental of the state of the sta

Verent, that 84078 Signed & V. Part Walke

Agent's title that apprintment 789-2h42 PARKETS OF WARREN OF CHARREN Good of the force of the content of t Gallone of Gaboline Recovered BEC. AND BANGE 206 (32-230) 243 78 Shut-in, Producible AE 208 (32-22C) Shat-in, Producible 209 (32-34C) 242 Must-in, Producible

runs or sales of gasoline during the month. (Write "no" where applicable.)

Norn.—Report on this form is fiquired for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

was me cases cases, made File

M.S. COVERNMENT PROFING OFFIGE - -0-7" -124

Agent's	add	ress		P. O.	Nor 455			mpany M	PATTERS	Company, Workers
Phone.	••••			789-1	وهلا		Age	ent's title.	Unis Sup	erintendent
SHC. ND Kork		RANGE	WELL No.	DAYS PRODUCES	BARRES OF OIL		Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	RARRELS OF WATER (II none, so state)	REMARKS (If drilling, depth; if abut down, cause date and result of test for gasding content of gas)
WE 23	78	242	206	(32-	23 6)					
			Max	t-in,	Producible	•				
33 82	₩.	248	208	(32-	22C)					
			M	t-in,	Producibl		\			
22 JA	78	242	209	(32-	34G)	The second second second				
				t-in,	Producible					
HB 7	86	242	21 0	(32-	(3 7)					•
				b-in,	Producible					
								ļ		
,		1							1	
;]						

Nors.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Nors.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 5-000 (January 1800) WHIR, SLO-2; 00500, SLO-1; File-1

0 & 230

U.S. GOVERNMENT PRINTING OFFICE: 1964-0-725-784

(Kev. 5-63)			1 1 1 × 1					\sqrt{c}
1 . 🔨			STATES		r IN DUPLIO (Sec	other in-	;	Form approved. Budget Bureau No. 42-R35
4	DEPARTN Ge		HE IN AL SURVE		stru reve	ctions on erse side)	5. LEASE DE	ESIGNATION AND SERIAL
WELL COM	MPLETION C	OR RECO	MPLETION	REPORT A	AND LO	G*		N, ALLOTTEE OR TRIBE NA
1a. TYPE OF WELL	L: OIL WELL	GAS WELL	DRY .	Other		-	7. UNIT AGR	EEMENT NAME
b. TYPE OF COMP	WORK DEEP-	PLUG	DIFF.			-	Red No.	LEASE NAME
2. NAME OF OPERATO	OVER L EN	L BACK L	RESVR	Other			Red We	
	1 Company, 1	Western I	ivision				9. WELL NO.	·
3. ADDRESS OF OPER	455, Vernal,	Ikah				. -	Unit #	208 (32-22C) ND POOL, OR WILDCAT
4. LOCATION OF WEL	L (Report location of	clearly and in	accordance with e	iny State require	ements)*	AND THE PERSON NAMED IN COLUMN TO TH	Red We	sh
At top prod. inte	6' FNL 1980 erval reported below		lec. 22, ¶7	B, R24E,	LIM		OR AREA	R., M., OR BLOCK AND SURV
At total depth		Bereri	ht Hole	of the state of th	and the same of the same of	200		, 1,5, 15, 1
			14. PERMIT N	O.	ATE ISSUED		12. COUNTY PARISH	OR 13. STATE
5. DATE SPUDDED	16. DATE T.D. REAC	1 -	E COMPL. (Ready	10.	ELEVATIONS (DF, RKB, RT	, GR, ETC.)*	19. ELEV. CASINGHEAD
8-2-65 0. TOTAL DEPTH, MD &	8-11-65 E TVD 21. PLUG, B	ACK T.D., MD &		LTIPLE COMPL.,		ERVALS LLED BY	ROTARY TOO	5780 DLS CABLE TOOLS
24. PRODUCING INTERV	VAL(S), OF THIS COI	MPLETION—TOI	, BOTTOM, NAME	(MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
6. TYPE ELECTRIC AN		*	liner. Gem	ma Collar	. CBL			No 27. WAS WELL CORED
6. TYPE ELECTRIC AN		erolog-Ca	liper, Gam					
6. TYPE ELECTRIC AN	ND OTHER LOGS RUN	CAS	ING RECORD (ROTE (MD)	OLE SIZE	set in well)	MENTING RE		27. WAS WELL CORED SO AMOUNT PULLER
6. TYPE ELECTRIC AN IES, BHC SOD 8.	ND OTHER LOGS RUN	cas:	ING RECORD (ROTE (MD)	ole size	set in well)	Idea]		27. WAS WELL CORED NO AMOUNT PULLEI POTTLAND
6. TYPE ELECTRIC AN IES, BHC SON S. CASING SIZE 8 5/8" 5 1/2"	WEIGHT, LB./FT.	CAS	ING RECORD (ROTE (MD)	ole size	set in well) CE	Idea 50/50	Type I	27. WAS WELL CORED SO AMOUNT PULLEI Portland
6. TYPE ELECTRIC AN IES, BHC SON S. CASING SIZE 8 5/8" 5 1/2"	WEIGHT, LB./FT.	CAS: DEPTH SE 266.9	ING RECORD (ROTE (MD)	ole size	set in well) CE ROO sacks GO sacks	TU	Type I Poznik	27. WAS WELL CORED NO AMOUNT PULLER POPT LANG
16. TYPE ELECTRIC AN IES. RHC Son S. CASING SIZE 8 5/8" 5 1/2"	WEIGHT, LB./FT.	CAS: DEPTH SE 266.9 5423.5	ING RECORD (R. T. (MD) H	eport all strings OLE SIZE 3/4" 7/8"	set in well) CE ROO sacki	1deal 50/50	Type I Poznix BING RECO	27. WAS WELL CORED NO AMOUNT PULLEI PORT Land
26. TYPE ELECTRIC AN IES, BEC SON S.S. CASING SIZE 8 5/8" 5 1/2" 29. SIZE	WEIGHT, LB./FT. 15.54 LIN TOP (MD) BO ORD (Interval, size of	CAS: DEPTH SE 266.9 5423.5 VER RECORD OTTOM (MD)	ING RECORD (R. T. (MD) H. H. 13. T. SACKS CEMENT*	screen (MD	30. 30. SIZE 2 1/2	TU DE	Type I Poznik BING RECO	27. WAS WELL CORED NO AMOUNT PULLEI PORT Land
18. RHC SON 18. CASING SIZE 8 5/8" 5 1/2" 19. SIZE	WEIGHT, LE./FT. 15.54 LIN TOP (MD) BO ORD (Interval, size of	CAS: DEPTH SE 266.9 5423.5 VER RECORD OTTOM (MD)	ING RECORD (R. T. (MD) H	screen (MD	CE in well) CE CO sack GO sack GO sack ACID, SHOT	TU DE STARTU	PORNIX BING RECOUNT SET (M. 1949.33) RE, CEMENT	AMOUNT PULLER POPT LAND ORD ID) PACKER SET (MD T SQUEEZE, ETC.
26. TYPE ELECTRIC AN IES, RHC SON 28. CASING SIZE 8 5/8" 5 1/2" 29. SIZE 31. PERFORATION RECO 4-vay tander 5029 & 5010"	WEIGHT, LE./FT. 15.54 LIN TOP (MD) BO ORD (Interval, size of	CAS: DEPTH SE 266.9 5423.5 VER RECORD OTTOM (MD) and number) Les each)	SACKS CEMENT*	SCREEN (MD 32. DEPTH INTE	CE in well) CE CO sack GO sack GO sack ACID, SHOT	TU DE STARTU	PORNIX BING RECOUNT SET (M. 1949.33) RE, CEMENT	AMOUNT PULLER AMOUNT PULLER ORD ORD ORD T SQUEEZE, ETC. ID OF MATERIAL USED HCI. acid.
26. TYPE ELECTRIC AN IES. RHC SON 28. CASING SIZE 8 5/8" 5 1/2" 29. SIZE 81. PERFORATION RECO 4-way tandom 5029 & 5010 Excluded: 4	WEIGHT, LE./FT. 15.54 LIN TOP (MD) BO ORD (Interval, size of LE) (KB)	CAS: DEPTH SE 266.9 5423.5 WER RECORD PATOM (MD) Ind number) Les each)	SACKS CEMENT* 5305 (LE)	SCREEN (MD 32. DEPTH INTE	CE in well) CE CO sack GO sack GO sack ACID, SHOT	TU DE STARTU	PORNIX BING RECOUNT SET (M. 1949.33) RE, CEMENT	AMOUNT PULLER POPT LAND ORD ID) PACKER SET (MD T SQUEEZE, ETC.

DATE OF TEST PROD'N. FOR TEST PERIOD HOURS TESTED CHOKE SIZE OIL-BBL. GAS--MCF. WATER-BBL. GAS-OIL RATIO 10,500 at 1100 pai 8-30-65 FLOW. TUBING PRESS. Orifice OIL-BBL. GAS-MCF. CALCULATED 24-HOUR RATE OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

| Complete and correct as determined from all available records
| Complete and correct as determined from all available records
| Complete and correct as determined from all available records
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*(See Instructions and Spaces for Additional Data on Reverse Side)

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State 18: It there are no applicable State requirements, locations on Federal or Indian land should be described in other spaces on this form and in any attachments.

If there 32 and diagram is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

If the 32 and diagram is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form, adequately identified, interval. Or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, and additional interval reported in interval reported in item 35. Submit a separate report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

32. Continued

Depth Interval (MD)

Amount and Kind of Material Used J-133 slickner & 16#/gal J-84 FlA) containing 25,000# 20-40 sand, 2000# 0-12 glass beads, and 200# coarse salt diverting agent at an evg. rate of 42.0 ErM at 2200 psi avg. pressure.

38. GEOLOGIC MARKERS	40F
MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, THME TOOL OPEN, PLOWING AND SHUT-IN PRESSUEES, AND RECOVERIES	SER SENSENCY NOTEGISCUS
OSITY AND CONTENT	BOTTON
OUS ZONES: TANT ZONES OF POI TESTED, CUSHION	4OF
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSHI	FORMATION

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
				MAMB	MEAS. DEPTH	TRUE VERT. DEPTH
Upper Wassich	ž ŽŽŽ	222	Misrum 30 min test. MGFB. Rec 465° drilling mud &			
)	·	as cut drig. mid. Pressures: Ili-	TGB.	8:	(+3233)
			2614, 181-1940, 17-314, 77-326, 761-1366,		4146	1045
Upper Wasatch	5328	5352			温	
Lower La	588	5310	60 Min test. OTS immediately, gauged at a I		4587	(+1505)
			3	hg.	92/4	(+1001+)
		•	See cut mad. **		6864	(± 873)
Lover GA	648	4273	70 min test. O'B immediately, gauged at a		5121	(+ 672)
			max. of 94.5 MCTD in 60 min. Rec 100' sli Nasstch	tch	5318	(+ 475)
			_		1	}
			T-29, F			
Upper GA& G	4224	4248	43			
			18-2160, managarding 181-174, 19-15, 39-	,		
-			29, PSI-87, PHI-2160.	-		
Upper Green River 3540	er 3540	356	60 min test. OTS immediately, gauged at a			
*		J	max. of 14.1 MCFD to 30 min. Bec. 1717			
			يہ			
,			1181, IF-319, FF-722, FSI-1138, FIE-1757			
1			##Pressures: IH-2646, ISI-1958, IP-74.	•		
VO			ACA BE DON TOUR LINE ACAD			

	m 9-331 ny 1963) DEPAR	UNED STATES TMENT OF THE INTE GEOLOGICAL SURVEY		Form approve Budget Burea 5. LEASE DESIGNATION SI -066791	u No. 42-R14
		DICES AND REPORTS posals to drill or to deepen or pl CATION FOR PERMIT—" for suc	S ON WELLS lug back to a different reservoir. ch proposals.)	6. IF INDIAN, ALLOTTEE	
1.	OIL GAS X OTHER			7. UNIT AGREEMENT NA. Red Wash	ME
2.	WE'DE CO CEREN	- Western Division	DEC	8. FARM OR LEASE NAM Red Wash Unit	
3.		Denver, Colorado	0 201 VISION OF 1976	9. WELL NO. 208 (32-22C)	
4.	LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with	any State requirements	10. FIELD AND POOL, OF Red Wash	
	1980' FNL & 1980' FE	L	TIGITIVE	S 22, T7S, R2	
14.	PERMIT NO.	15. ELEVATIONS (Show whether	er DF, RT, GR, etc.)	12. COUNTY OR PARISH	
			GL 5782	Uintah	Utah
16.	Check A	•••	re Nature of Notice, Report, or O	ther Data	
	TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recomple	REPAIRING W ALTERING CA ABANDONMEN of multiple completion completion to the completion of the compl	ASING
17.	proposed work. If well is direct next to this work.)	PERATENS (Clearly state all pertitionally drilled, give subsurface	inent details, and give pertinent dates, locations and measured and true vertical	ncluding estimated date depths for all markers	e of starting a and zones per

We plan to do the following work:

- Clean out to PBTD (5325).
- Cement squeeze perfs 5305, 5029 & 5010 w/50 sx. Latex cmt to final standing pressure of 2000 psi.
- 3. Drill out to 5280'.
- 4. Perforate per the attached.
- 5. Selectively acidize per the attached.

6. Return well to production. APPROVED BY THE DIVISION OF 3 - USGS ML, GAS, AND MINING 2 - State 3 - Partners 1 - DLD 1 - EDB/WBH 1 - JCB 1 - File

18	8. I hereby certify that the tregoing true and correct		J. A. Mishler		
	SIGNED HARAGE Of Miskler	TITLE _	Engineering Assistant	DATE	12-2-76
=	(This space for Federal or State office use)				
	APPROVED BY	TITLE _		DATE	

WELL NAME: Red Wash Unit 208 (32-22C)
FIELD: Red Wash Unit

PROPOSED PERFORATING PROCEDURE

- 1. Changes intended: additional perforations
- 2. Results anticipated: return to production; expose additional sands
- Conditions of well which warrant such work: well is presently shut in. This work will allow the well to be returned to production.
- To be ripped or shot: shot
- 5. Depth, number and size of shots (or depth of rips): 3 shots/ft 0.62" I.D. hole

5249-69 33 shots 5245-47 6 shots 4999-5001 6 shots 4996-98 6 shots 4255-65 30 shots

- 6. Date last Log of well filed: 11-2-65
- 7. Anticipated additional surface disturbances: none
- 8. Estimated work date: 12/16/76
- 9. Present production and status: shut in

Date BOPD MCFD BWPD

WELL	NAME:	Red	W	Unit	208	(32-22C)
FIELI) :	Red	Wash	Unit		

PROPOSED TREATMENT PROCEDURE

- 1. Objective: return well to production
- 2. Size and type of treatment: 4050 gals 15% HCl
- 3. Intervals to be treated: 5260-45, 4999-5001, 4996-98, 4255-65
- 4. Treatment down casing or tubing: casing
- Method of localizing its effects: straddle perfs w/retrievable bridge plug & pkr.
- 6. Disposal of treating fluid: Spent acid to be flowed back to pit. If well will not flow, it will be swabbed back.
- 7. Name of company to do work: Halliburton or Dowell
- 8. Anticipated additional surface disturbances: none
- 9. Estimated work date: 12/16/76
- 10. Present status, current production and producing interval: shut in

<u>BOPD</u> <u>MCFD</u> <u>BWPD</u>

FORM OGCC-8-X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

•			
Well Name & Number:_	UNIT # 208 (3	2-2ac)	
Operator CHEVRON	OIL CO, WESTERN DI	Address BOX 451 VERNAL	Phone 189-2442
Contractor ExETER	DRILLING CO.	Address <u>DENVER Colo.</u>	Phone
Location SW & NE	_{\frac{1}{2}} Sec. 22 T	R. 24 E VINTAH	County, Utah
Water Sands:	5	-	
Depth		Volume	Quality
From T	o Flow R	ate or Head	Fresh or Salty
1. NONE			
2			
3			
4			
5			
		(Continued on reverse	e side if necessary)
Formation Tops: To	GR- 2560 (+3233) A - 4148 (+1645)	I - 4587 (+1205) J - 4786 (+1007))
Remarks:	4215 (十 <i>151</i> 8) - 4413 (+1380)	K - 4920 (+ 873. L - 5121 (+672 Wasatch-5318 (+475.))
<u>Depth</u> From T 1.		(Continued on reverse I - 4587 (+1205 J - 4786 (+1007 K - 4920 (+873 L - 5121 (+672	Fresh or Salty e side if necessary)

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Form 9-331 (May 1963)	VOEPAR	'INITED S	THE IN		SUBMIT IN (Other inst verse side)	IPLICATE	Form appr Budget Bu 5. LEASE DESIGNATION	reau No. 42-R1
SUN (Do not use this	IDRY NO	GEOLOGICA OTICES AND Possals to drill or ICATION FOR PE	REPO	AO 2TS	WELLS to a different resals.)	servoir.	SL-066791 6. IF INDIAN, ALLOTT	TEE OR TRIBE NA
OIL GAS WE'LL 2. NAME OF OPERATOR	OTHER						7. UNIT AGREEMENT : Red Wash 8. FARM OR LEASE N.	
Chevron U.S 3. ADDRESS OF OPERATOR P. O. Box 5			0-1	1 00			Red Wash	
4. LOCATION OF WELL (F See also space 17 belo At surface	eport location	clearly and in ac	, Colora cordance wi	th any Stat	e requirements.*		208 (32-2) 10. FIELD AND POOL, Red Wash	2C) OR WILDCAT
1980' FNL &	1980' F	EL					11. SEC., T., R., M., OR SURVEY OR ARE	·A
14. PERMIT NO.		15. ELEVATION	s (Show whe	her DF, RT,	GR, etc.)		S 22, T7S, R2	24E H 13. STATE
			GL 578				Uintah	Utah
16.	Check A	Appropriate Box	k To Indic	ate Natur	e of Notice, R	Seport, or C	ther Data	· Otal
N	OTICE OF INT	INTION TO:		1	•		ENT REPORT OF:	
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR PROPOSED WORK, If nent to this work,)*		PULL OR ALTER C MULTIPLE COMPI. ABANDON* CHANGE PLANS	ETE		WATER SHUT-OF FRACTURE TREA SHOOTING OR A (Other) (NOTE: R	TMENT CIDIZING X	ALTERING C ABANDONME Coment Squeez of multiple completion tion Report and Log for	ASING NT*
•	well to	PBTD (5325)). Cem				including estimated dat depths for all markers	
3 - USGS				•		(9)	Pr. 4	
2 - State 3 - Partners							MAR 31 1977	
1 - DLD			•			H 6	AS, & MININ	\exists
1 - JCB 1 - EDB/WBH	·					E	AS, & MINING	9
1 - File						\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(2)	7
						100	ISI IA	e e e e e e e e e e e e e e e e e e e
	:							
								artini da Mila. Ligaria
					٠			
8. I hereby certify that the	e foregoing is	true and correct			TOTAL			
SIGNED	hvom		TITLE _		JOHNSON eering Ass	istant	DATE3-3	30-77
(This space for Federal	or State offic	e use)						
APPROVED BY CONDITIONS OF APPR	OVAL TE AT	TV.	TITLE _	· · · · · · · · · · · · · · · · · · ·			DATE	•

WELL	NAME:	Red	Wash	Unit	208	(32-22C)
FIELD):	Red	Wash			

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 3 shots/ft. 0.48" hole

- 2. Company doing work: McCullough
- 3. Date of work: Feb. 8, 1977
- 4. Additional surface distrubances: None
- 5. Production after work:

Date	BOPD	MCFD	
2/77		<u></u>	BWPD
		145	
`			

FIELD NAME Red Wash

COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: 1350 gal 15% HCl
- 2. Intervals treated: 5245-60, 4996-5001, 4255-4265
- 3. Treatment down casing or tubing. tubing
- 4. Methods used to localize effects: straddled perfs/retrievable bridge plug and packer.
- 5. Disposal of treating fluid: swabbed back to pit.
- 6. Depth to which well was cleaned out: 5325
- 7. Time spent bailing and cleaning out: 2 days
- 8. Date of work: Feb. 9, 14, 15, 1977
- 9. Company who performed work: Dowell
- 10. Production interval: 4255-60, 4996-5001, 4255-4265
- 11. Status and production before treatment: shut in

<u>Date</u>

BOPD

MCFD

BWPD

12. Status and production after treatment:

<u>Date</u> <u>BOPD</u> <u>MCFD</u> <u>BWPD</u> 2/77

(Do not use this for USA. OIL X GAS WELL X WELL 2. NAME OF OPERATOR Chevron U.S.A. 3. ADDRESS OF OPERATOR D. O. ROY 599	BUREAU OF LAND MA RY NOTICES AND RI m for proposals to drill or to de "APPLICATION FOR PERMIT OTHER Inc. Denver CO 80201	E INTERIOR verse side) NAGEMENT	servoir.	Form approved. Budget Bureau N Expires August LEASE DESIGNATION A SL-066791 IF INDIAN, ALLOTTEE UNIT AGREEMENT NAM Red Wash FARM OR LEASE NAM! Red Wash Unit WELL NO. 208 (32-22C) D. FIELD AND POOL, OR	31, 1985 IND SURIAL NO. OR TRIBE NAME
See also space 17 below. At surface	980' FEL		1	Red Wash 1. SEC., T., E., M., OR BI SURVEY OR AREA	JK. AND
14. PERMIT NO.	15. ELEVATIONS (S	how whether DF, RT, GR, etc.)	1:	Sec 22. T7S.	R24E
	5782' GI			Uintah	Utah
16.	Check Appropriate Box To	Indicate Nature of Notice,	Report, or Oth	er Data	
NOT	ICE OF INTENTION TO:			REPORT OF:	
It is proposed Set retriever/ cement; CICR & w/RBP & pkr. Cement squeeze	to recomplete the volume of the second to th	shooting on (Other) (Note: Complete te all pertinent details, and give pubsurface locations and measured a vell as follows: MIR are perf f/4255'-65' of 5334'-48' w/4" csg own and swab perfs. Coduction as required	Report results of ion or Recompletion of true vertical du. Kill we w/± 100 sks gun 4 spf Acidize or	ell. POH w/proceeds comment. Drivers 90° phasing. frac as neces	on Well of starting any and zones perti- cod equipment and the control out t
Work is expect	ed to begin May 16,	MAY 0 7 1986 DIVISION OF OIL, GAS & MINING	6	3 - BLM 3 - STATE 1 - BJK 1 - GDE 3 - DRLG 1 - FILE	
18. 1 hereby certify that the	Ropegoling is true and correct	TITLE Associate Envir		DATE May 5	, 1986
(This space for Federal	or State office use)	· •			
	oval of this action	Instructions on Royana Side	OF U	TED BY THE TAH DIVISIO BAS, AND MI	N OF NING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any marter within its jurisdiction.

*See Instructions on Reverse Side

operations.

Form 3160-5	UNPSTATES	SUBMIT IN TRIPLICA	Form approved, Budget Bureau No. 1004-0135 Expires August 31, 1985
November 1983) (Formerly 9–331) DEPARTI	MEN! OF THE INTERI	OR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	U OF LAND MANAGEMENT		SL-066791
SUNDRY NOT	ICES AND REPORTS C	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for propos	tals to drill or to deepen or plug by ATION FOR PERMIT—" for such pr	ack to a different reservoir.	1
1.			7. UNIT AGREEMENT NAME
OIL X GAS WELL OTHER	in the second se		Red Wash
2. NAME OF OPERATOR	41	MAY 29 1986	8. PARM OR LEASE NAME
Chevron U.S.A. Inc.		WAY 29 1986	Red Wash Unit
P.O. Box 599, Denver,	Colorado 90201	DIVISION OF	208 (32-22C)
4. LOCATION OF WELL (Report location c			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Red Wash
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1980' FNL 1980' FEL			Sec. 22, T7S, R24E
	15. ELEVATIONS (Show whether DF,	PT CB etc.	12. COUNTY OF PARISH 13. STATE
14. PERMIT NO.	5782 GL	KT, GK, EUC.)	Uintah Utah
16. Check Ap	propriate Box To Indicate N	ature of Notice, Report, or C	Other Data
NOTICE OF INTEN	TION TO:	SUBSEQU	TENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	~) ·
	ABANDON*	SHOOTING OR ACIDIZING X	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Other)	of multiple completion on Well etion Report and Log form.)
	RATIONS (Clearly state all pertinent nally drilled, give subsurface locati		including estimated date of starting any il depths for all markers and sones perti-
clean. POH. Perforat with packer and set at and 12,000 pounds of 2	TIH with retrievable perfs from 4255'-426' from 4150'-4280'. The second state of the s	e packer to 4119'. 5 5'. POH with tubing Test casing to 1000 p Clean out to 5370' casing gun with 4 S 5348' using 7000 gall packer. TIH with tu Rerun 2-7/8" product	and packer. TIH with si. Drill out CIBP PBTD. Circulate hole SPF 90° phasing. TIH ons of gelled water bing, wash sand from tion equipment to 5329'.
			3-BLM
			3-State
			2-Partners 1-BJK
			1-GDE
			1-JSL
			1-Sec. 724-C
			3-Drilling
		1	1-File
lò. I hereby certify that the foregoing is	true and correct	0 0	1.0
SIGNED S. S. KILL GOSTEICK	5/fle TITLE USS	oc. Env. Spec.	DATE 9/0427,1986
(This space for Federal or State office	e use)		
APPROVED BY	NY:		DATE

Bubly 10/25/88 Ser 22 175 R24E *RWU 208* 32-22 C topsel Stockak tankul Jeveucell wellhoad pump zack line heater



FEBRUARY 15, 1993

ANNUAL REPORT OF SHUT-IN WELLS

WONSITS -VALLEY-STATE/PEDERAL UNIT UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

AREA OPERATIONS SUPERVISOR

sdm Enclosures

cc:

State of Utah

Department of Natural Resources Division of Oil, Gas and Mining

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, UT 84180-1203

FEB 1 8 1993

DIVISION OF OIL GAS & MINING



FEBRUARY 15, 1993

ANNUAL REPORT OF SHUT-IN WELLS red wash unit UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

AREA OPERATIONS SUPERVISOR

sdmEnclosures

cc:

State of Utah

Department of Natural Resources Division of Oil, Gas and Mining

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Buttram Energies, Inc. 6303 Waterford Boulevard, Suite 220 Oklahoma City, OK 73116

FEB 1 8 1993

DIVISION OF OIL GAS & MINING

Form 3160-5 (June 1990)	DEPARTME	ITED STATES INT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Da was was shire	SUNDRY NOTICES	5. Lesse Designation and Serial No. SL-066791	
Do not use this		r to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation Red Wash Unit
	Gas Well Other		8. Well Name and No.
2. Name of Operator Chevron U.	S A Inc		RWU #208 (32-22C)
3. Address and Telepi	hone No.	24) 700 0440	43-047-15308
<u> </u>	55, Vernal, Utah 84078 (8 Footage, Sec., T., R., M., or Survey Descrip		10. Field and Pool, or Exploratory Area Red Wash-Grn. River
•	1980 FEL, SEC. 22, T7S, F		11. County or Parish, State Uintah, Utah
12. Ch	HECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYP	E OF SUBMISSION	TYPE OF ACT	ION
X Subseq	of Intent quent Report Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note) Report results of multiple completies on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed of subsurface locations	or Completed Operations (Clearly state all p and measured and true vertical depths for al	ertinent details, and give pertinent dates, including estimated date of starting markers and zones pertinent to this work.)	any proposed work. If well is directionally drilled, give
Well test facility	y upgrades were completed in 1992	. We plan to re-evaluate this shut-in production well during	ng 1993.
			BECEIVED
			FEB 1 8 1993
, 0	0		DIVISION OF OIL GAS & MINING
14. I hereby certify final.	The Hough	Title Oper Assistant	
(This space for Federal o	or State office use)		

_Title -

FORM APPROVED

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No.

SL-066791

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

. If indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT--" for such proposals If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE **RED WASH UNIT** Type of Well Oil R Well Name and No Well Well RWU #208 (32-22C) Name of Operator API Well No. CHEVRON U.S.A. PRODUCTION COMPANY 43-047-15308 Address and Telephone No. 10. Field and Pool, or Exploratory Area P. O. BOX 455, VERNAL, UT 84078 (801) 781-4302 **RED WASH-GRN. RIVER** Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State UINTAH, UTAH 1980' FNL, 1980' FEL, SEC. 22, T7S/R24E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Change of Plans Notice of Intent Abandonment New Construction Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

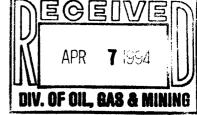
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The following work was completed between 03/22/94 and 03/28/94:

- 1. MIRU. Circulated well to 5310'.
- 2. Set CIBP at 5229'. RIH with packer, hydrotested tubing to 5500 PSI. Blew a collar, loosing 24 jts. and packer in hole RIH with tubing to TOF at 4479'. POOH with tubing and packer, fish recovered.
- 3. RIH with Lok-set packer to 5108'. Hydrotested in hole to 5500 PSI. Found 6 collar leaks. Set packer at 5108'. Tested blank to to CIBP at 5229' to 500 PSI; good.
- 4. Pulled packer and set at 4950'. Tested casing to 300 PSI; good.
- 5. Swab tested perforations at 4996-5001'.
- 6. Perforated 5024-5038' with 4 JSPF.
- 7. Flow/swab tested well.

n

8. RDMO.



14. I hereby certify that the spreading is true and derreby. Signed	Title Operations Assistant	Date 03/74/94
(This space for Federal or State office use)		VIII D. IX
Approved by:	Title	Date Macroy
Conditions of approval, if any	-	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREA SUNDRY NO Do not use this form for proposals to drill or	UNITED STATES RTMENT OF THE INTERIOR AU OF LAND MANAGEN EXT SEP - 1 S	PORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5 Losse Designation and Serial No. SIL-066791
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		RED WASH UNIT
Oil Gas Well X Well Other 2. Name of Operator		8. Well Name and No. 4 RWU #208 (32-22C)
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3. Address and Telephone No.	9874 (901\ 791 4207	43-047-15308 10. Field and Pool, or Exploratory Area
11002 EAST 17500 SOUTH, VERNAL, UT 84078- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	-8326 (801) /81-4302	RED WASH-GRN. RIVER
660' FSL, 1980' FEL, Sec. 22, T7S/R24E		11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	·
X Notice of Intent	Abandonment	Change of Plans
.	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shast-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Well Status	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all r TA approval is requested for this well. We plan to P 		ell is directionally drilled,
Λ		
14. I hereby certify that the forescoins is true and conferr	Title Operations Assistant	Date 08/25/94
(This space for Federal or State office use)		
Approved by:	Title	Date
Conditions of approval, if any		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing representations as to any matter within its jurisdiction.	ly and willfully to make to any department or agency of the United States any false, fic	titious or fraudulent statements or

12.

660' FSL, 1980' FEL, Sec. 22, T7S/R24E

UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT

FORM APPROVED

et Bureau No. 1004-0135

Expires: March 31, 1993

SL-066791

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT-" for such proposals

. If Indian, Allottee or Tribe Name

UINTAH, UTAH

_		
=	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
ī.	Type of Well	RED WASH UNIT
	Oil Gats	
	Well X Well Other	B. Well Name and No.
		RWU #208 (32-22C)
2.	Name of Operator	K
	CHEVRON U.S.A. PRODUCTION COMPANY	9. APIWell No.
3.	Address and Telephone No.	43-047-15308
	11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302	10. Field and Pool, or Exploratory Area
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description)	RED WASH-GRN. RIVER
		11. County or Parish, State

12 CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	ТҰ	PE OF ACTION
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Convenien to Injection
	X Other Well Status	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

TA approval is requested for this well. We plan to P&A this well sometime during the next two years.

14. I hereby certify that the foregoins is true and confeder Signed	Title	Operations Assistant	Date	08/25/94
(This space for Federal or State office use)				
Approved by:	Title		Date	
Conditions of approval, if any	•		•	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and will representations as to any matter within its jurisdiction.	ully to make	to any department or agency of the United States any false, fictitious	or fraudul	ent statements or

Describe Proposed or Completed Operations (Clearly state all pertir nent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

DEPARTMENT OF THE I BUREAU OF LAND MANAGE

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

DORLA	O OI LAND WINNESSMINE	. Lease Designation and Serial No.
SIINDRY NO	TICES AND REPORTS ON WELLS	SL-066791
Do not use this form for proposals to drill or	to deepen or reentry to virate proposals.	NG
Tice "APPI ICAT	ION FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name
OSC ATTEICHT	TOTAL OR LEGICAL TOTAL PROPERTY.	N/A
SURM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		RED WASH UNIT
Oil Gas		
Well X Well Other		8. Well Name and No.
		RED WASH UNIT 208 (32-22C)
2. Name of Operator		9. API Well No.
CHEVRON U.S.A. PRODUCTION COMPANY	01 M DL L D. J.W. J. (2011) 701 42	
3. Address and Telephone No.	Steve McPherson in Red Wash (801) 781-43 or Gary Scott in Rangely, CO. (970) 675-37	91 IO. Field and Pool, or Exploratory Area
11002 E. 17500 S. VERNAL, UT 84078-8526 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	of daily bette in runningsty, co. (1.5) etc.	RED WASH GREEN RIVER
4. Location of Well (Footage, Sec., T., K., M., or Survey Description)		11. County or Parish, State
40001 ENT # 40001 EPI (CIV NE) SECTION 22 T	75 D24F SI RM	UINTAH, UTAH
1980' FNL & 1980' FEL (SW NE) SECTION 22, T	75, R24E,5LDW	
12 CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REPO	RT. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	the state of the s	
 Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all r 	details, and give pertinent dates, including estimated date of starting any proposed work. If narkers and zones pertinent to this work)	Well is directionally differs,
-	IE TEMPORARILY ABANDONED STATUS OF THIS WELL.	
WE ARE REQUESTING AN EXTENSION OF TH	TE TEMPORARIEI ABANDONED STATUS OF TIME WEBS	
	•	
<u> </u>		•
**		
14. I hereby certify that the foregoing is true and correct. Signed G.D. SCOTT	Title DRILLING TECHNICIAN	Date September 26, 1995
11. W. 39.00 V		
(This space for Federal or Style of the use)	DIA C	2 2 2
Approved by:	Title Hold Min Cue in Ol.	V Date 978-41
Conditions of approval, if any		1-00
	he and willfully to make to any department or scenary of the United States any false.	fertitions or fraudulent statements or

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No. SL-066791

SUNDRY NOTICES AND REPORTS ON WELLS

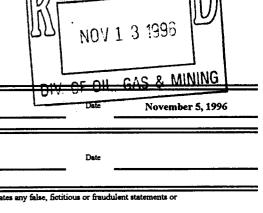
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

6. If Indian, Allottee or Tribe Name

N/A

Type of Well Oil Gas Well X Well Other	RED WASH UNIT
	8. Well Name and No. Red Wash Unit 208 (32-22C)
Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	9. API Well No.
Address and Telephone No. Steve McPherson in Red Wash (801) 781-4310	43-047-15308
11002 E. 17500 S. VERNAL, UT 84078-8526 or Gary Scott in Rangely, CO. (970) 675-3791	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)	RED WASH - GREEN RIVER
	11. County or Parish, State
1980' FNL & 1980' FEL (SW NE) SECTION 22, T7S, R24E, SLBM	UINTAH, UTAH
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
X Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing	Conversion to Injection
X Other TA STATUS OF WELL	Dispose Water
	te) Report results of multiple completion on Well npletion or Recompletion Report and Log form.)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. PENDING EVALUATION OF THIS WELL, IT MAY BE A 1997 P&A CANDIDATE.



I hereby certify that the foregoing DRILLING TECHNICIAN Signed G.D. SCOTT (This space for Federal or State office use) Title Approved by: Conditions of approval, if any Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SL-066791

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

6. If Indian, Allottee or Tribe Name

	SUBM	IT IN TRIPLICATE	7. If Unit of CA, Agreement Designation
1.	Type of Well Oil Gas		RED WASH UNIT
	Well Well Other		Well Name and No.
	<u> и</u>		RED WASH UNIT 208 32-22C
2.	Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3.	Address and Telephone No		43-047-15308
	11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4300	10. Field and Pool, or Exploratory Area
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
	1980' FNL & 1980' FEL (SW NE) SECTION 22,	T70 D24E 01 DM	11. County or Parish, State
	1900 FRL & 1900 FEL (344 RE) SECTION 22,	1/3, R24E, 3LDM	UINTAH, UTAH
2.	CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	N
	X Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other TA STATUS OF WELL	Dispose Water
			(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3.	Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all r	details, and give pertinent dates, including estimated date of starting any proposed work. narkers and zones pertinent to this work)	If well is directionally drilled,
	CHEVRON IS DECLIFERING A TA STATUS ON T	HE ABOVE WELL. WE WILL EVALUATE THIS WELL FOR R	ETTION TO BRODUCTION OF DE
	DURING 1998.	READOVE WELL WE WILLEVALUATE TRIS WELL FOR R	LIUMN IO PRODUCTION OR P&A

DECEIVE DEC 1 9 1997 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Signed C James	Title	COMPUTER SYSTEMS OPERATOR	Date	12/9/97
(This space for Federal or State office use)				
Approved by:	Title		Date	
Conditions of approval, if any				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

SL-066791

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to	o deepen or reentry to a different reservoir	<u> </u>
Use "APPLICA"	TION FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name
		N/A
SUBM	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		RED WASH UNIT
Oil Gas		
Well X Well Other		8. Well Name and No.
لـــا لـــا		RED WASH UNIT 208 32-22C
2. Name of Operator		NED WASH UNIT 200 32-22C
CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
Address and Telephone No		43-047-15308
11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4306	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
		11. County or Parish, State
1980' FNL & 1980' FEL (SW NE) SECTION 22, T7S, R24E,	SIRM	UINTAH, UTAH
1000 11100 111 (011 111, 010 110 11 11, 170, 111 12,	oloni -	Oliviali, Orali
12. CHECK ADDRODDIATE	DOV(-) TO DIDICATE MATURE OF MOTION DED	ODT OD OTHER DAMA
	BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	ORI, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	ION
X Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent	details, and give pertinent dates, including estimated date of starting any proposed worl	k. If well is directionally drilled.
give subsurface locations and measured and true vertical depths for all n	narkers and zones pertinent to this work)	
WE INTEND TO PLUG AND ABANDON THIS WE	LL PER THE ATTACHED.	LM FILL CONTRACTOR
	The state of the s	
	1 × 1 × 1 × 1 × 1	-45 2 0

14. I hereby certify that the foregoing is true and correct. Signed D. C. BEAMAN D & Beaman	Title	COMPUTER SYSTEMS OPERATOR	Date	3/3/1999
(This space for Federal or State office use)				
Approved by:	Title		Date	
Conditions of approval, if any				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to m representations as to any matter within its jurisdiction.	ake to any d	epartment or agency of the United States any false, fictitious or fraud	ulent statements or	

RED WASH UNIT #208 (32-22C) 1980' FNL & 1980' FEL SW/NE-SEC. 22-T7S-R24E UINTAH COUNTY, UTAH

API#:

43-047-15308

LEASE NUMBER:

SL-066791

KB ELEVATION:

5793'

GL ELEVATION:

5782'

TD: PBTD: 5428' 5229'

CASING DETAIL:

13-3/4" HOLE SIZE 8-5/8" 32# J-55 @ 267' W/200 SX. IDEAL CEMENT

7-7/8" HOLE SIZE 5-1/2" 15.5# J-55 @ 5424' W/400 SX. 50-50 POZMIX CEMENT

TOC @ 3600' BY TEMP. SURVEY

TUBING DETAIL:

161 - 2-7/8" KILL STRING

PERFORATION DETAIL:

OPEN -		EXCLUDED	-
4996-5001' 5024-38'	Kb Kb	4255-65' 5245-47' 5249-60' 5305' 5334-48	Gd Lh Lh Lo Lp

RWU #208 (32-22C) WELL HISTORY:

8/65: At completion, perforated the Wasatch at 5337' and 5343'. Broke down with 15% HCl (150 gal. each) and swab tested minimal water and oil. Set CICR at 5325' and squeezed with 50 sx. Perforated 5305', 5029' and 5010'; broke each down with 100 gal. 15% HCl; and fractured perforated interval with 27000 gal. gel containing 25000# sand at 43 BPM. Equipped to produce and swabbed in flowing 10.5 MMCF/D. A note of interest was found in the files, stating that these prolific gas perforations "produce oil with the gas; oil to the pit."

2/77: Cleaned out; squeezed all existing perforations with 150 sx.; drilled out to 5280'; and perforated 5249-60', 5245-47', 4996-5001', and 4255-65'. Acidized 5245-60' with 600 gal. 15% HCl and 4996-5001' with 200 gal. 15% HCl, swabbed oil and water. Swabbed 4255-65' on at 159 MCF/D. Set CIBP at 4340', ran packer and tubing and swabbed well in flowing gas.

5/86: Squeezed 4255-65' with a total of 400 sx. during two squeeze jobs; drilled out to 5370'; perforated 5334-48'; fractured same with 7000 gal. gel containing 12000# sand at 10 BPM. Cleaned out and equipped to produce via rod pump.

9/89: Pulled all production equipment and ran a 20 jt. kill string. Well TA'd.

3/94: Cleaned out and set CIBP at 5229'. Ran packer to 5108' and tested casing below existing open perforations. Set packer at 4950' and tested casing. Swabbed existing open perforations, recovering small amounts of water and a trace of gas. Perforated 5024-38', swabbed water, reset packer to exclude old open perforations, pumped in new perforations, then swabbed water with a trace of gas. Overnight SITP was only 20 psi. Pulled packer and TA'd well.

RWU #208 (32-22C) P&A PROCEDURE:

- 1. MIRU. HOT OIL AS NEEDED AND PULL EQUIPMENT.
- 2. CLEAN OUT TO ~5000' WITH BIT AND SCRAPER.
- 3. TOP PERFORATION AT 4255'. SET CIBP AT 4200' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~3300 WITH 9.2 PPG BRINE.
- 4. OIL SHALE INTERVAL AT 3350-80, CEMENT TOP AT 3600'. PERFORATE AT 3430', SET CICR AT 3300' AND SQUEEZE WITH ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~2500' WITH 9.2 PPG BRINE.
- 5. **GREEN RIVER FORMATION TOP AT 2510'**. PERFORATE AT 2560', SET CICR AT 2460' AND SQUEEZE WITH ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
- 6. SURFACE CASING SHOE AT 267'. PERFORATE AT 300' AND CIRCULATE ~85 SX. CLASS G CEMENT INTO PLACE.
- 7. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
- 8. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.

Form #160-5	UNITED STATES	$\overline{}$	FORM APPROVED
(June 1990)	DEPARTMENT OF THE INTERIOR	OR	Budget Bureau No. 1004-0135
	BUREAU OF LAND MANAGEMI	ENT	Expires: March 31, 1993
			5. Lease Designation and Serial No.
SUN	DRY NOTICES AND REPORTS O	M WELLS	· ·
			SL-066791
	drill or to deepen or reentry to a diff		
Use "A	APPLICATION FOR PERMIT" for si	uch proposals	6. If Indian, Allottee or Tribe Name
			N/A
	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well			RED WASH UNIT
Oil Gas			
Well Well Other			8. Well Name and No.
			RED WASH UNIT 208 32-22C
2. Name of Operator CHEVRON H.S.A. PRODUCTION COM-	ED A BIS/		9. API Well No.
CHEVRON U.S.A. PRODUCTION COM	IFAIVI		5. AFT WEILNO.
3. Address and Telephone No			43-047-15308
11002 E. 17500 S. VERNAL, UT 84078-8	526	(801) 781-4306	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)		RED WASH - GREEN RIVER
			11. County or Parish, State
1980' FNL & 1980' FEL (SW NE) SECTION 22	T7S R24F SIRM		UINTAH, UTAH
1000 1 112 @ 1000 1 22 (017 182) 020 11018 22	, 170, 1124L, 3CDM		Olivial, Ulan
12. CHECK APPRO	OPRIATE BOX(s) TO INDICATE NA	TURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	1
X Notice of Intent	Abandonment		Change of Plans
	D Barrerstoine		
	Recompletion		New Construction
Subsequent Report	Plugging Back		Non-Routine Fracturing
L ` ` '			
	Casing Repair		Water Shut-Off
Final Abandonment Notice	Altering Casing		Conversion to Injection
			
	X Other CLEA	R SURFACE	Dispose Water
			(Note) Report results of multiple completion on Well
			Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly st	ate all pertinent details, and give pertinent dates, including esti	imated date of starting any proposed work. If	well is directionally drilled.
	depths for all markers and zones pertinent to this work)		
After PA of well.			
We request permission to abando	n and reclaim all surface facilities and	d equipment including pits:	and surface pipelines. We also request
	nping unit pads and well cellars. Aft		
specifications.	-18 t	-	5
specifications.			
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		111/12	
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		\\ M	ar 1 9 1999 / /
		157571	
			A A A A A ANNUMO
		I DIV OF	OIL, GAS & MINING
		DIV. O.	
14. I hereby certify that the foregoing is true and correct.			
Signed D. C. BEAMAN	Title COMPUTER	R SYSTEMS OPERATOR	Date 3/18/1999
(This space for Federal or State office use)			
Approved by:	Title		Date
Conditions of approval, if any		·	
Conditions of approval, it ally			
	knowingly and willfully to make to any department or agency	of the United States any false, fictitious or fra	udulent statements or
representations as to any matter within its jurisdiction.			

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

SL-066791

Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

6. If Indian, Allottee or Tribe Name

	Total Diamin Total Such proposals	
		N/A
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well		RED WASH UNIT
Oil Gas		
Well X Well Other		8. Well Name and No.
		RED WASH UNIT 208 32-22C
Name of Operator		
CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
Address and Telephone No		43-047-15308
11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4306	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
		11. County or Parish, State
1980' FNL & 1980' FEL (SW NE) SECTION 22, T7S, R24E, S	ELBM	uintah, utah
CHECK APPROPRIATE E	OX(s) TO INDICATE NATURE OF NOTICE, REPORT	OR OTHER DATA
TYPE OF SUBMISSION	TVPE OF ACTION	,

CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOT	TCE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TY	TE OF ACTION
Notice of Intent	X Abandonment	Change of Plans
	Recompletion	Marganine (C) E (V) E
X Subsequent Report	Plugging Back	Inda, Rottine Fracturing
	Casing Repair	
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	DILWADF OU, GAS & MINI
		(Note) Report results of multiple completion on Well

THIS WELL WAS PLUGGED AND ABANDONED ON 6/2/99 AS FOLLOWS:

- 1. SET CICR @ 4200' SPOT 10 SX ON CICR
- 2. PERFORATE 4 SPF @ 3430' SET CICR @ 3298' PUMP 35 SX BELOW CICR, SPOT 15 SX ON CICR
- 3. PERFORATE 4 SPF @ 2660' SET SICE @ 2552' PUMP 60 SX BELOW CICR SPOT 15 SX ON CICR
- 4. PERFORATE 4 SPF @ 300' MIX AND PUMP 156 SX DOWN 5 1/2" CSG AND UP 5 1/2" x 8 5/*' SURFACE DSG TO SURFACE
- 5. CUT OFF WH INSTALL DRY HOLE PLATE

All surface facilities and equipment have been removed. We request permission to bury the cellar 4' below the surface. We intend to reclaim the location and access

I hereby certify that the foregoing is true and correct. Signed D. C. BEAMAN DC Became	Title	COMPUTER SYSTEMS OPERATOR	Date	6/16/1999
his space for Federal or State office use)	······································			
pproved by:	Title		Date	
nditions of approval, if any				

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well Oil Gas Well Well X Other MULTIPLE WELLS SEE ATTACHED LIST 2. Name of Operator CHEVRON U.S.A. INC. 3. Address and Telephone No	6. If Indian, Allottee or Tribe Name N/A 7. If Unit or CA, Agreement Designation RED WASH UNIT 1-SEC NO 761 8. Well Name and No.
1. Type of Well Oil Gas Well Well X Other MULTIPLE WELLS SEE ATTACHED LIST 2. Name of Operator CHEVRON U.S.A. INC.	7. If Unit or CA, Agreement Designation RED WASH UNIT I-SEC NO 761 8. Well Name and No.
1. Type of Well Oil Gas Well Well X Other MULTIPLE WELLS SEE ATTACHED LIST 2. Name of Operator CHEVRON U.S.A. INC.	RED WASH UNIT 1-SEC NO 761 8. Well Name and No.
Oil Gas Well Well X Other MULTIPLE WELLS SEE ATTACHED LIST 2. Name of Operator CHEVRON U.S.A. INC.	I-SEC NO 761 8. Well Name and No.
2. Name of Operator CHEVRON U.S.A. INC.	
CHEVRON U.S.A. INC.	
1 Address and Telephone No.	9. API Well No.
	IO CIAL AR A CA
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVES
	11. County or Parish, State
	UINTAH, UTAH
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
X Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing	Conversion to Injection
X Other CHANGE OF OPERATOR	Dispose Water
	Report results of multiple completion on Well upletion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)	
As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit. The Unit Number is I-SEC NO 761 effective October 31, 1950.	
The successor operator under the Unit Agreement will be	
Shenandoah Energy Inc.	
475 17 th Street, Suite 1000 Denver, CO 80202	
Agreed and accepted to this 29 th day of December, 1999	פרווירם
Shenandoah Energy Inc.	RECEIVED
By: All D	EC 3 0 1999
Mitchelly. Solich President DIVISI	ON OF OIL, GAS & MINING
	·
4. I hereby certify that the foregoing is true and correct. Signed A. E. Wacker A. E. Wacker A. E. Wacker A. E. Wacker	Date 12/29/99
This space for Federal or State office use)	
Approved by:	Date
Conditions of approval, if any	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

FEB 0 7 2000

IN REPLY REFER TO UT-931

DIVISION OF OIL, GAS AND MINING

February 4, 2000

Shenandoah Energy Inc. Attn: Rae Cusimano 475 17th Street, Suite 1000 Denver, Colorado 80202

Re: Red Wash Unit

Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

Minerals Adjudication Group U-932 File - Red Wash Unit (w/enclosure) MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:2/4/00

02/04/00

Well Status Report Utah State Office Bureau of Land Management

Lease Api Number Well Name

QTR Section Township Range Well Status Operator

UTU081	4304715293 191 (12-278) RED WAS NENW	14-T-73	R23EP+A	CHEVRON U S A INCORPORATED
UTU0570	4304715294 192 (41-33A) RED WAS NENE	33 T 7S	R22E POW	CHEVRON U S A INCORPORATED
UTU082	4304715295 193 (43-24B) RED WAS NESE	24 T 7S	R23E PGW	CHEVRON U S A INCORPORATED
UTU081	4304715296 194 (12-14B) RED WAS SWNW	14 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU02148	4304715297 195 (43 186) RED WAS NESE	18 T 79	R24E ABD	CHEVRON U.S. A. INCORPORATED
UTU02148	4304715298 196 (23-17C) RED WAS NESW	17 T 7S	R24E PGW	CHEVRON U S A INCORPORATED
UTU080	4304715299 197 (43-210) RED WAS NESE	- 21 T 79 -	R24E ABD	CHEVRON U.S. A. INCORPORATED
UTU02060	4304715300 198 (21-338) RED WAS NENW	33 T 78	R23E ABD	CHEVRON U S A INCORPORATED
UTU0559	4304715301 199 (43-22A) RED WAS NESE	22 T 7S	R22E WIW	CHEVRON U S A INCORPORATED
UTU082	4304716472 2 (14-24B) RED WASH SWSW	24 T 7S	R23E WIW	CHEVRON U S A INCORPORATED
- итио2025	4304715149 20 (41-29B) RED WASH NENE	29 † 73 -	R23E P+A	CHEVRON U.S. A. INCORPORATED
UTSL071965	4304715302 201 (32-28C) RED WAS SWNE	28 T 7S	R24E PGW	CHEVRON U S A INCORPORATED
UTU0558	4304715303 202 (21-34A) RED WAS NENW	34 T 7S	R22E WIWSI	CHEVRON U S A INCORPORATED
-UTU093	4304715304 203 (32-26C) RED WAS SWINE	26-1-7 9	R24E PIA	CHEVRON U.S. A. INCORPORATED
UTU0561	4304715305 204 (23-25A) RED WAS NESW	25 T 7S	R22E POW	CHEVRON U S A INCORPORATED
UTU080	4304715306 205 (23-21C) RED WAS NESW	21 T 7S	R24E PGW	CHEVRON U S A INCORPORATED
UTU093	4304715307 206 (32 23C) RED WAS SWIE	23 f 79	R24E P+A	CHEVRON U S A INCORPORATED
UTSL066791	4304715308 -208 (32-220) RED WAS SWIE		R24E ABD	CHEVRON U S A INCORPORATED
- UTSL071963	4304715309 209 (32-34C) RED WAS SWIE	34 T 73	R24E - P+A	CHEVRON U S A INCORPORATED
UTU081	4304715150 21 (32-14B) RED WASH SWNE	14 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0826	4304720014 212 (41-8F) RED WASH NENE	8 T 8S	R24E PGW	CHEVRON U S A INCORPORATED
UTU02060	4304720060 213 (41-33B) RED WAS NENE	33 T 78	R23E WIWSI	CHEVRON U S A INCORPORATED
: UTSL071965	4304720136-214-(14-27C) RED WAS SWSW	27 T 73	R24E ABD	CHEVRON U S A INCORPORATED
UTU0558	4304730058 215 (43-28A) RED WAS NESE	28 T 7S	R22E WIW	CHEVRON U S A INCORPORATED
UTU0558	4304730103 216 (21-27A) RED WAS NENW	27 T 7S	R22E WIW	CHEVRON U S A INCORPORATED
-UTU0558	4304730106 218 (12-34A) RED WAS SWNW	34 † 7s	R22E ABD	CHEVRON U-S-A-INCORPORATED
UTU080	4304730149 219 (44-21C) RED WAS SESE	21 T 7S	R24E PGW	CHEVRON U S A INCORPORATED
UTU02148	4304716483 22 (41-180) RED WASH NENE	18 т 7з -	R24E P+A	CHEVRON U.S. A. INCORPORATED
UTU082	4304730192 220 (22-23B) RED WAS SENW	23 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU0933	4304730199 221 (13-27B) RED WAS NWSW	27 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU0566	4304730200 222 (31-27B) RED WAS NWNE	27 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU0559	4304730201-223 (44-21A) RED WAS SESE	21 † 79 -	R22E P+A	CHEVRON U-S A INCORPORATED
UTU081	4304730202 224 (44-22B) RED WAS SESE	22 T 7\$	R23E TA	CHEVRON U S A INCORPORATED
UTU082	4304730212 225 (13-23B) RED WAS NWSW	23 T 7S	R23E TA	CHEVRON U S A INCORPORATED
*UTU082	4304730249 226 (24-33B) RED WAS SESW	23 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304730257 227 (14-26B) RED WAS SWSW	26 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU02025	4304730258 228 (21-34B) RED WAS NENW	34 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304730259 229 (43-26B) RED WAS NESE	26 T 7S	R23E [™] TA	CHEVRON U S A INCORPORATED
UTU082	4304715151 23 (21-23B) RED WASH NENW	23 T 7S	R23E WIW	CHEVRON U S A INCORPORATED
UTU02148	4304730309 230 (14-18C) RED WAS SWSW	18 T 7S	R24E TA	CHEVRON U S A INCORPORATED
UTU0566	4304730310 231 (21-35B) RED WAS NENW	35 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU0566	4304730311 232 (12-26B) RED WAS SWNW	26 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU0823	4304730312 233 (12-25B) RED WAS SWNW	25 T 7\$	R23E TA	CHEVRON U S A INCORPORATED
UTU082	4304730313 234 (32-24B) RED WAS SWNE	24 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU02148	4304730314 235 (34-18C) RED WAS SWSE	18 T 7S	R24E POW	CHEVRON U S A INCORPORATED
UTU02149	4304730340 236 (21-19C) RED WAS NEW	19 T 7S	R24E PGW	CHEVRON U S A INCORPORATED
UTU0823	4304730341 237 (14-25B) RED WAS SWSW	25 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304730342 238 (32-35B) RED WAS SWINE	35 T 78	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304730343 239 (41-35B) RED WAS NENE	35 T 78	R23E TA	CHEVRON U S A INCORPORATED



OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	4-KAS
2. CDW.	5787 /
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

12-30-1999

08-09-2000

Operator Name Change (Only)

The operator of the well(s) listed below has changed, effective:

Merger

01-01-2000

FROM: (Old Operator):		•	w Operator):				
CHEVRON USA INC			SHENANDOAH ENERGY INC				
Address: 11002 E. 17500 S.	ess: 11002 E. 17500 S. Address: 11002 E. 17500 S.						
VERNAL, UT 84078-8526	·	VERNAL	, UT 84078				
	<u>.</u>						
Phone: 1-(435)-781-4300 Phone: 1-(435)-781-4300							
Account No. N0210		Account	N4235			-v-	
CA	No.	Unit:	RED WASH				
WELL(S)							
(, EEE(e)	API	ENTITY	SEC. TWN	LEASE	WELL	WELL	
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS	
RWU 223 (44-21A)	43-047-30201	5670	21-07S-22E	FEDERAL	GW	PA	
RWU 204 (23-25A)	43-047-15305	5670	25-07S-22E	FEDERAL	OW	P	
RWU 218 (12-34A)	43-047-30106	5670	34-07S-22E	FEDERAL	GW	PA	
RWU 222 (31-27B)	43-047-30200	5670	27-07S-23E	FEDERAL	GW	S	
RWU 21 (32-14B)	43-047-15150	5670	14-07S-23E	FEDERAL	OW	P	
RWU 224 (44-22B)	43-047-30202	5670	22-07S-23E	FEDERAL		S	
RWU 220 (22-23B)	43-047-30192	5670	23-07S-23E	FEDERAL		TA	
RWU 225 (13-23B)	43-047-30212	5670	23-07S-23E	FEDERAL		S	
RWU 226 (24-33B)	43-047-30249	5670	23-07S-23E	FEDERAL		TA	
RWU 227 (14-26B)	43-047-30257	5670	26-07S-23E	FEDERAL		TA	
RWU 221 (13-27B)	43-047-30199	5670	27-07S-23E	FEDERAL		TA	
RWU 228 (21-34B)	43-047-30258	5670	34-07S-23E	FEDERAL		P	
RWU 22 (41-18C)	43-047-16483	5670	18-07S-24E	FEDERAL		PA	
RWU 205 (23-21C)	43-047-15306	5670	21-07S-24E	FEDERAL		S	
RWU 219 (44-21C)	43-047-30149	5670	21-07S-24E	FEDERAL		P	
RWU 208 (32-22C)	43-047-15308	5670	22-07S-24E	FEDERAL		PA	
RWU 206 (32-23C)	43-047-15307	5670	23-07S-24E	FEDERAL		PA	
RWU 203 (32-26C)	43-047-15304	5670	26-07S-24E	FEDERAL		PA	
RWU 214 (14-27C)	43-047-20136	5670	27-07S-24E	FEDERAL		PA	
RWU 201 (32-28C)	43-047-15302	5670	28-07S-24E	FEDERAL		P	
RWU 209 (32-34C)	43-047-15309	5670	34-07S-24E	FEDERAL		PA	
RWU 212 (41-8F)	43-047-20014	5670	08-08S-24E	FEDERAL	IGW	P	
OPERATOR CHANGES DOCUMENTATI	ON						

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

4. Is the new operator registered in the State of Utah: YES Business Number: 224885 5. If NO, the operator was contacted contacted on: 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000 7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000 8. Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A 9. Underground Injection Control ("UIC") Prof The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 09/19/2000 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 09/19/2000 3. Bond information entered in RBDMS on: N/A Fee wells attached to bond in RBDMS on: N/A STATE BOND VERIFICATION: 1. State well(s) covered by Bond No.: N/A FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A The Division sent response by letter on: N/A 3. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: FILMING: 1. All attachments to this form have been MICROFILMED on: 3 3 3 0	3.	The new company has been checked through the Departm	ent of Comme	rce, Division of Corpora	ations Database on:	08-23-2000
6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000 7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000 8. Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A 9. Underground Injection Control ("UIC") Pro; The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 09/19/2000 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 09/19/2000 3. Bond information entered in RBDMS on: N/A 4. Fee wells attached to bond in RBDMS on: N/A 5TATE BOND VERIFICATION: 1. State well(s) covered by Bond No.: N/A FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A 2. The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A 3. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: FILMING:	4.	Is the new operator registered in the State of Utah:	YES	_Business Number:	224885	
7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000	5.	If NO, the operator was contacted contacted on:		_		
for wells listed on: O2/04/2000	6.					
8. Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A	7.			successor of unit ope	erator	
DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: O9/19/2000 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: O9/19/2000 3. Bond information entered in RBDMS on: N/A 4. Fee wells attached to bond in RBDMS on: N/A STATE BOND VERIFICATION: 1. State well(s) covered by Bond No.: N/A FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A 2. The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: N/A 3. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:	8.	Federal and Indian Communization Agreeme	ents ("CA")	The BLM or the BL	A has approved the	operator
1. Changes entered in the Oil and Gas Database on: 09/19/2000 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 09/19/2000 3. Bond information entered in RBDMS on: N/A 4. Fee wells attached to bond in RBDMS on: N/A STATE BOND VERIFICATION: 1. State well(s) covered by Bond No.: N/A FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A 2. The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A 3. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:	9.				, Transfer of Author	ity to Inject,
3. Bond information entered in RBDMS on: N/A 4. Fee wells attached to bond in RBDMS on: N/A STATE BOND VERIFICATION: 1. State well(s) covered by Bond No.: N/A FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A 2. The FORMER operator has requested a release of liability from their bond on: N/A 3. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: FILMING:	D .		09/19/2000	_		
4. Fee wells attached to bond in RBDMS on: N/A STATE BOND VERIFICATION: 1. State well(s) covered by Bond No.: N/A FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A 2. The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A 3. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: FILMING:	2.	Changes have been entered on the Monthly Operator Changes	ange Spread S	heet on: 09/19/200	00_	
STATE BOND VERIFICATION: 1. State well(s) covered by Bond No.: N/A FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A 2. The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: N/A 3. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: FILMING:	3.	Bond information entered in RBDMS on:	N/A	_		
1. State well(s) covered by Bond No.: N/A FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A 2. The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: N/A 3. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:	4.	Fee wells attached to bond in RBDMS on:	N/A	_		
 (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A The FORMER operator has requested a release of liability from their bond on: N/A	_		N/A	_		
The Division sent response by letter on: N/A N/A 3. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: FILMING:					CATION:	- W. A
of their responsibility to notify all interest owners of this change on: FILMING:	2.			on: N/A	_	
	3.			nd informed by a letter f	rom the Division	
			on: 3.J	.01		
FILING: 1. ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:			h individual we	ll have been filled in each	h well file on:	
COMMENTS:	CC	DMMENTS:				
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